



Technical Specifications

Performance				
Measurement technology	4th generaion product Dual-channel gas chromatograph		Micro-machined injectors and TCD detectors Shake Test® sampling and gas extraction¹	
Gases measured	H ₂ (hydrogen) CH ₄ (methane) C ₂ H ₆ (ethane)	CO (carbon monoxide) C ₂ H ₂ (acetylene) O ₂ (oxygen)	CO ₂ (carbon dioxide) C ₂ H ₄ (ethylene) N ₂ (nitrogen)	
Measurement range	Dissolved gas in mineral oil		In gas phase (e.g. Bucholz relay)	
	LDL (ppm)	TOR (ppm)	LDL (ppm)	TOR⁴ (ppm)
$\begin{array}{c} H_{2} \\ CO \\ CO_{2} \\ CH_{4} \\ C_{2}H_{2} \\ C_{2}H_{4} \\ C_{2}H_{6} \\ O_{2} \\ N_{2} \end{array}$	5 1 10 1 1 1 1 1 60 500	60,000 60,000 60,000 60,000 60,000 60,000 60,000 100,000	33 4 8 2 1 1 1	4,000 10,000 12,000 126,000 12,000 10,000 11,000
Repeatability ²	Dissolved gas in mineral oil		In gas phase (e.g. Bucholz relay)	
	greater of	or	greater of	or
H ₂ CÔ CO ₂ CH ₄ C ₂ H ₄ C ₂ H ₆ Ô ₂ N ₂	±2 ppm ±2 ppm ±10 ppm ±2 ppm ±2 ppm ±2 ppm ±2 ppm ±60 ppm ±500 ppm	±2% ±2% ±2% ±2% ±2% ±2% ±2% ±2%	±13 ppm ±9 ppm ±8 ppm ±4 ppm ±2 ppm ±1 ppm ±1 ppm -	±2% ±2% ±2% ±2% ±2% ±2% =
Accuracy ³	Dissolved	Dissolved gas in mineral oil In gas phase (e.g. Bucholz relay)		g. Bucholz relay)
	greater of	or	greater of	or
$\begin{array}{c} H_{2} \\ CO \\ CO_{2} \\ CH_{4} \\ C_{2}H_{2} \\ C_{2}H_{6} \\ O_{2} \\ N_{2} \end{array}$	±5 ppm ±1 ppm ±10 ppm ±10 ppm ±1 ppm ±1 ppm ±1 ppm ±1 ppm ±1 ppm ±500 ppm	±6% ±6% ±6% ±6% ±6% ±6% ±6% ±6%	±33 ppm ±4 ppm ±8 ppm ±2 ppm ±1 ppm ±1 ppm ±1 ppm	±6% ±6% ±6% ±6% ±6% ±6% ±6%
Gas-in-oil specifications encomp	ass instrument-to-instrumer	nt, syringe-to-syringe and gas ex	xtraction method uncertainties in	field operating conditions.
Resolution	All gases: 1 ppm			
Measurement time	2 minutes			
Calibration	Morgan Schaffer CALGAS with NIST traceability			
Sampling	100 ml Shake Test® syringe for oil samples 10 ml glass syringe for gas samples from relay, tank or PTFE membrane Room temperature injection			
Sample integrity	Used as directed, individual syringes ensure no gas loss and no cross-contamination Automatic line purging with internal sampling pump			
Gas filtering	Disposable oil traps (5 μm) Replaceable particle trap (10 μm)			
Communication and Data				
Connectivity	Direct or networked TCP/IP Ethernet			
Interface software	Morgan Schaffer PPMreport TM (Windows® 7 / Windows® 8 /Windows® 10) provides instrument control, data			

acquisition, data management, DGA diagnostic tools and customizable PDF reports.

DGA data management and diagnostics	Inside View diagnostic software integrates DGA data from monitors and portable analyzers with laboratory oil quality data. Diagnostic tools for fleetwide transformer health management (sold separately).		
Operation			
Power supply	In-line power adaptor with IEC 60320/Cl 4 receptacle / Power supply Input: 100 - 240 VAC, 50/60 Hz, 100 W, 1Ø / Output: 24 VDC, 6.2 A 8 ft power cord with IEC 60320/Cl 3 to NEMA 5-I 5P		
Gas requirements	99.999% He, 80 psig		
Operating temperature range (standard)	0 to 50 °C		
Storage temperature range	0 to 75 °C		
Humidity range	5 - 95% RH non-condensing		
Elevation range	Up to 4,500 m (15,000 ft)		
Cooling	Forced air convection		
Maintenance	Annual visual inspection		
Expected operating life	10 years		
Construction			
Width x Height x Depth	250 x 155 x 420 mm (9.8 x 6.1 x 16.5 in.)		
Weight	10 kg / 22 lbs		
Enclosure	Cast aluminum frame, aluminum covers, powder coat paint,carrying handle		
Ruggedness	Drop-tested to 1 m		
Conformities			
Directives	Low Voltage Directive 2006/95/EC Directives EMC Directive 2004/108/EC CE Marking		
Safety	IEC / EN 61010-1: 2001		
EMC rating	IEC 61326-1: 2005 / EN 61326-1: 2006 CISPR 11: 2003 / EN 55011: 1998 + A1: 1999 + A2: 2002		
Standard Package			
Myrkos Analyzer	Myrkos Portable DGA Analyzer PPMreport™ interface software, certificate, user manual		
Myrkos Calibration Kit	Gas-tight glass syringe (10 cc) NIST traceable CALGAS cylinder (500 cc) Micro-flow regulator with dial gauge CO ₂ trap for air run		
Myrkos Oil Sampling Kit	Shake Test® syringe (100 cc) Myrkos Oil Sampling Kit bag of oil traps (25/bag) CO₂ trap for Shake Test®		
Myrkos Squirt Method Kit	Squirt stopper Squirt tube		
Other Accessories	Shake Test® syringe holder Tool and connection kits		

Warranty

Morgan Schaffer's Myrkos analyzer is backed by a 30-month standard warranty. 1, 2 and 3 year extended warranty available.

Service and Support

On-site commissioning assistance and on-site maintenance program available upon request.

Notes

- 1 The Shake Test® Method is a variation of ASTM D3612-02 Method C and is also described in the international standard IEC 60567.
- 2 95% confidence interval
- 3 95% confidence interval in comparison with Morgan Schaffer's ISO/IEC 17025 accredited laboratory.

©2021 Morgan Schaffer Ltd. All rights reserved. The MS Morgan Schaffer logo is a trademark of Morgan Schaffer Ltd.

4 - Gas Phase TOR can be extended by diluting the sample in the gas syringe.

Product improvements since the writing of IEC 60567: 2005 have led to the improved accuracy specifications provided here. Continuing research and improvements may result in specification or appearance changes at any time.



